

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
HELENA, MONTANA
May 28 and 29, 2008

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS

NOTICE OF PUBLIC HEARING
)

The Board of Oil and Gas Conservation will hold its regular business meeting at 2:00 p.m., Wednesday, May 28, 2008, in the conference room of the Petroleum Club on the 22nd floor of the Crowne Plaza Billings in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of March 26, 2008 business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Proposed Rule Change 36.22.607 – Drilling Permits Pending Special Field Rules
7. Announcement of Essay Contest Winners
8. Default docket
9. Staff reports
10. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, May 29, 2008, in the conference room of the Petroleum Club on the 22nd floor of the Crowne Plaza Billings in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 159-2008

APPLICANT: MONTANA BOARD OF OIL AND GAS CONSERVATION – BIG HORN, POWDER RIVER, ROSEBUD, TREASURE AND CUSTER COUNTIES, MONTANA.

Upon the Board's own motion to revise and amend Board Order 99-99 which established coal bed methane operating practices within the Powder River Basin Controlled Groundwater Area in Big Horn, Powder, River, Rosebud, Treasure and Custer Counties, Montana.

Docket 160-2008

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** for authority to produce its BR 11-17H 28 horizontal Bakken Formation well with a bottom location 657.49' FNL and 759.48' FEL of Section 17, T22N-R58E, Richland County, Montana, as an exception to Order 288-2007 which established a 640-acre permanent spacing unit consisting of all of said Section 17 for Bakken Formation oil and gas production and required a 660-foot setback from section lines.

Docket 161-2008

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to establish a field and permanent spacing unit comprised of all of Section 3, T21N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and for authorization to produce its BR 41-3H 19 horizontal multi-lateral well with a bottom hole location 647.99' FSL and 771.55' FWL of said Section 3.

Docket 162-2008

APPLICANT: SHAKESPEARE OIL COMPANY, INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **Shakespeare Oil Company** to create a 320-acre permanent spacing unit comprised of the W½ of Section 14, T36N-R54E, Sheridan County, Montana, to drill a Red River Formation well under authority of A.R.M. 36.22.607 at a location 700' FWL and 2350' FNL of said Section 14. Applicant requests placement on the Default Docket.

Docket 163-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to create a field and permanent spacing unit comprised of all of Sections 10 and 11, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation through the wellbore of the Patricia #41X-15 well.

Docket 164-2008

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a field and permanent spacing unit comprised of all of Section 19, T30N-R58E, Roosevelt County, Montana, for production of oil and associated natural gas from the Ratcliffe Formation.

Docket 165-2008

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a field and permanent spacing unit comprised of the N½ and SE¼ of Section 17, T29N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Ratcliffe Formation.

Docket 166-2008

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of the N½ and SE¼ of Section 17, T29N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Ratcliffe Formation and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket 167-2008

APPLICANT: CITATION OIL AND GAS CORP. - BLAINE COUNTY, MONTANA

Upon the application of **Citation Oil and Gas Corp.** to convert the D-825 well (API #25-005-05150) located in the SESESW of Section 25, T32N-R19E, Blaine County, Montana, (Bowes Field) to a Class II injection well in the Sawtooth Formation. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 168-2008

APPLICANT: CITATION OIL AND GAS CORP. – BLAINE COUNTY, MONTANA

Upon the application of **Citation Oil and Gas Corp.** to convert the F-735 well (API #25-005-05111) located in the NESWSE of Section 35, T32N-R19E, Blaine County, Montana, (Bowes Field) to a Class II injection well in the Sawtooth Formation. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 169-2008

APPLICANT: CITATION OIL AND GAS CORP. – BLAINE COUNTY, MONTANA

Upon the application of **Citation Oil and Gas Corp.** to convert the E-436 well (API #25-005-05127) located in the C SWNE of Section 36, T32N-R19E, Blaine County, Montana, (Bowes Field) to a Class II injection well in the Sawtooth Formation. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 170-2008

APPLICANT: CITATION OIL AND GAS CORP. – BLAINE COUNTY, MONTANA

Upon the application of **Citation Oil and Gas Corp.** to convert the D-502 well (API #25-005-21622) located in the NENESW of Section 2, T31N-R19E, Blaine County, Montana, (Bowes Field) to a Class II injection well in the Sawtooth Formation. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 171-2008

APPLICANT: CITATION OIL AND GAS CORP. – BLAINE COUNTY, MONTANA

Upon the application of **Citation Oil and Gas Corp.** to convert the F-702 well (API #25-005-05062) located in the SWSE of Section 2, T31N-R19E, Blaine County, Montana, (Bowes Field) to a Class II injection well in the Sawtooth Formation. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 172-2008

APPLICANT: CITATION OIL AND GAS CORP. – BLAINE COUNTY, MONTANA

Upon the application of **Citation Oil and Gas Corp.** to convert the B-701 well (API #25-005-05053) located in the NESWSW of Section 1, T31N-R19E, Blaine County, Montana, (Bowes Field) to a Class II injection well in the Sawtooth Formation. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 173-2008 and 10-2008 FED

APPLICANT: ST. MARY LAND & EXPLORATION COMPANY – ROOSEVELT COUNTY, MONTANA

Upon the application of **St. Mary Land & Exploration Company** to designate the SE¼ of Section 8 and the SW¼ of Section 9, T27N-R57E, Roosevelt County, Montana, as a 320-acre permanent spacing unit for the Red River Formation, and to designate the Deschamp 13-9 well as the authorized well for production of oil and associated natural gas from said permanent spacing unit.

Docket 174-2008

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit for production of oil and associated natural gas from the Bakken Formation comprised of all of Section 4, T25N-R54E, Richland County, Montana, and to designate applicant's Pennie 1-4H well as the authorized well for said permanent spacing unit.

Docket 175-2008

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit for production of oil and associated natural gas from the Bakken Formation comprised of all of Section 26, T26N-R54E, Richland County, Montana, and to designate applicant's Newhouse 1-26H well as the authorized well for said permanent spacing unit.

Docket 176-2008

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** for permission to drill an additional Bakken Formation horizontal well in the permanent spacing unit comprised of all of Sections 28 and 33, T25N-R53E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 177-2008

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** for permission to drill an additional Bakken Formation horizontal well in the permanent spacing unit comprised of all of Sections 18 and 19, T24N-R54E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 178-2008

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** for permission to drill an additional Bakken Formation horizontal well in the permanent spacing unit comprised of all of Sections 17 and 20, T24N-R54E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 179-2008

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** for permission to drill an additional Bakken Formation horizontal well in the permanent spacing unit comprised of all of Section 3, T23N-R54E and all of Section 34, T24N-R54E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 180-2008

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** for permission to drill an additional Bakken Formation horizontal well in the permanent spacing unit comprised of all of Sections 26 and 35, T24N-R54E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 181-2008

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** for permission to drill an additional Bakken Formation horizontal well in the permanent spacing unit comprised of all of Sections 20 and 29, T23N-R56E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 182-2008

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** for permission to drill an additional Bakken Formation horizontal well in the permanent spacing unit comprised of all of Sections 21 and 28, T23N-R56E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 183-2008

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** for permission to drill an additional Bakken Formation horizontal well in the permanent spacing unit comprised of all of Sections 22 and 27, T23N-R56E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 184-2008

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** for permission to drill an additional Bakken Formation horizontal well in the permanent spacing unit comprised of all of Sections 9 and 16, T23N-R56E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 185-2008

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** for permission to drill an additional Bakken Formation horizontal well in the permanent spacing unit comprised of all of Sections 8 and 17, T23N-R56E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 186-2008

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** for permission to drill an additional Bakken Formation horizontal well in the permanent spacing unit comprised of all of Sections 10 and 15, T23N-R56E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 187-2008

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** for permission to drill an additional Bakken Formation horizontal well in the permanent spacing unit comprised of all of Sections 13 and 24, T25N-R52E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 188-2008

APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA

Upon the application of **Klabzuba Oil & Gas, Inc.** to vacate the temporary spacing unit created by Board Order 23-2002 and comprised of the E $\frac{1}{2}$ of Section 8 and the W $\frac{1}{2}$ of Section 9, T35N-R16E, Hill County, Montana. Applicant further requests to vacate the temporary spacing unit created by Board Orders 39-98 and 42-99 and comprised of the SE $\frac{1}{4}$ of Section 9, the SW $\frac{1}{4}$ of Section 10 and the NE $\frac{1}{4}$ of Section 16, T35N-R16E, Hill County, Montana. Applicant requests placement on the Default Docket.

Docket 189-2008

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** to add the NE $\frac{1}{4}$ of Section 30, T8S-R41E, Big Horn County, Montana, to the Coal Creek Field as delineated in Board Order 152-2005.

Docket 190-2008

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** to enlarge the Fork's Ranch Field to include the following described lands in Big Horn County, Montana.

T9S-R43E

Section 13: SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$
Section 24: All
Section 25: All
Section 26: All
Section 34: E $\frac{1}{2}$
Section 35: All

Docket 191-2008

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** for approval of its Fork's Ranch Plan of Development (POD) for coal bed natural gas exploration and development upon the following lands in Big Horn County, Montana:

T9S-R43E
Section 13: SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$
Section 24: All
Section 25: All
Section 26: All
Section 34: E $\frac{1}{2}$
Section 35: All

Applicant will submit the Fork's Ranch POD to Board staff prior to hearing.

Docket 192-2008

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** create a temporary spacing unit comprised of the S $\frac{1}{2}$ of Section 22 and the N $\frac{1}{2}$ of Section 27, T31N-R17E, Hill County, Montana, to drill a Niobrara Formation gas well (the Olson #22-14-31-17) at a proposed location approximately 318' FSL and 2420' FWL of said Section 22 with a 75-foot tolerance as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 193-2008

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** create a temporary spacing unit comprised of the S $\frac{1}{2}$ of Section 23 and the N $\frac{1}{2}$ of Section 26, T27N-R19E, Blaine County, Montana, to drill an Eagle Formation gas well (the State #23-15-27-19) at a proposed location approximately 200' FSL and 2380' FEL of said Section 23 with a 200-foot tolerance as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 194-2008

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** create a temporary spacing unit comprised of the S $\frac{1}{2}$ of Section 22 and the NW $\frac{1}{4}$ of Section 27, T27N-R19E, Blaine County, Montana, to drill an Eagle Formation gas well (the State #27-04-27-19) at a proposed location approximately 265' FNL and 1050' FWL of said Section 27 with a 200-foot topographic tolerance as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 195-2008

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** create a temporary spacing unit comprised of the S½SW¼ of Section 19 and the NW¼ of Section 30, T27N-R20E, Blaine County, Montana, to drill an Eagle Formation gas well (the US #19-14-27-20) at a proposed location approximately 345' FSL and 1370' FWL of said Section 19 with a 200-foot topographic tolerance as an exception to Board Order 45-76 (Sawtooth Mountain Field). Applicant requests placement on the Default Docket.

Docket 196-2008

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE AND HILL COUNTIES, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** create a temporary spacing unit comprised of the E½SE¼ of Section 34 and the W½SW¼ of Section 35, T31N-R17E, and the NE¼NE¼ of Section 3 and the NW¼NW¼ of Section 2, T30N-R17E, in Blaine and Hill Counties, Montana, to drill a Niobrara Formation gas well (the Ross #35-13-31-17) at a proposed location approximately 970' FSL and 325' FWL of said Section 35 with a 75-foot tolerance as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 197-2008

APPLICANT: BAYSWATER EXPLORATION & PRODUCTION, LLC - STILLWATER COUNTY, MONTANA

Upon the application of **Bayswater Exploration & Production, LLC** to create a 320-acre temporary spacing unit comprised of the E½ of Section 11, T1N-R21E, Stillwater County, Montana, to drill a gas test well to test those zones from the base of the Virgelle Formation to the base of the Big Elk Formation at a location 990' FNL and 1980' FEL of said Section 11 as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 198-2008

APPLICANT: BAYSWATER EXPLORATION & PRODUCTION, LLC - SWEETGRASS COUNTY, MONTANA

Upon the application of **Bayswater Exploration & Production, LLC** to create a 1280-acre overlapping temporary spacing unit comprised of all of Sections 13 and 24, T3N-R18E, Sweetgrass County, Montana, to drill a Lakota Formation gas test well at a location 500' FSL and 2250' FEL of said Section 13 as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 199-2008

APPLICANT: BAYSWATER EXPLORATION & PRODUCTION, LLC - STILLWATER COUNTY, MONTANA

Upon the application of **Bayswater Exploration & Production, LLC** to create a 160-acre temporary spacing unit comprised of the SE $\frac{1}{4}$ of Section 2, T1N-R21E, Stillwater County, Montana, to drill a gas test well to test those zones from the base of the Virgelle Formation to the base of the Big Elk Formation at a location 660' FSL and 1980' FEL of said Section 2 as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 200-2008

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - FALLON COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to authorize a topographic tolerance of up to 460 feet to be applied to the existing setback requirement of 660 feet from the exterior boundaries of Cedar Creek Units 8A and 8B in the Cedar Creek Gas Field, Fallon County, Montana, as set forth by Orders 139-2001 and 169-2001.

Docket 201-2008

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - FALLON COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to add the S $\frac{1}{2}$ of Section 22, T10N-R58E, Fallon County, Montana, to the Cedar Creek Gas Field and to designate said lands as the permanent spacing unit for all Eagle Sand Formation wells drilled thereon.

Docket 202-2008

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - FALLON COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to amend Board Order 267-2003 by re-delineating the permanent spacing unit authorized therein to be comprised of the W $\frac{1}{2}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 12, T7N-R59E, Fallon County, Montana; and to authorize the drilling, completion and production of up to three (3) Eagle Sand Formation natural gas wells thereon with a topographic tolerance of up to 460 feet for each well drilled.

Docket 203-2008

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - FALLON COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to pool all interests in the permanent spacing unit comprised of Lots 1 & 2, SE $\frac{1}{4}$ (E $\frac{1}{2}$) of Section 6, T7N-R60E, Fallon County, Montana, for development, operation and production of natural gas from the Eagle Sand Formation from the Fidelity Nos. 2418 and 2420 wells. Applicant requests placement on the Default Docket with automatic continuance in the event of a hearing request or protest.

Docket 204-2008

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - PHILLIPS COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** for an order correcting Board Order 135-97 with respect to the E $\frac{1}{2}$ and SW $\frac{1}{4}$ of Section 31, T33N-R32E, Phillips County, Montana, which lie within the exterior boundaries of the Bowdoin Dome Unit Area within the Bowdoin Gas Field. Applicant requests the order be changed to reference the E $\frac{1}{2}$ and SW $\frac{1}{4}$ of said Section 31 instead of the incorrect E $\frac{1}{2}$ SW $\frac{1}{4}$ of said Section 31 as is currently reflected in Board Order 135-97. Applicant requests placement on the Default Docket with automatic continuance in the event of a hearing request or protest.

Docket 205-2008

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – VALLEY COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to pool all interests in the permanent spacing unit comprised of Lots 1 & 2, S $\frac{1}{2}$ NE $\frac{1}{4}$ (NE $\frac{1}{4}$) of Section 2, T31N-R34E, Valley County, Montana, for production of natural gas from all formations from the top of the Niobrara to the base of the Mowry Formation from the Fidelity #1302 well. Applicant requests placement on the Default Docket with automatic continuance in the event of a hearing request or protest.

Docket 206-2008

APPLICANT: NEWFIELD ROCKY MOUNTAINS – RICHLAND COUNTY, MONTANA

Upon the application of **Newfield Rocky Mountains** to pool all interests in the permanent spacing unit consisting of Lots 1 – 12, E $\frac{1}{2}$ W $\frac{1}{2}$, W $\frac{1}{2}$ E $\frac{1}{2}$ (all) of Section 30, T24N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) , M.C.A.

Docket 207-2008

APPLICANT: NEWFIELD ROCKY MOUNTAINS – RICHLAND COUNTY, MONTANA

Upon the application of **Newfield Rocky Mountains** to pool all interests in the permanent spacing unit consisting of Lots 1, 2, 3, 4, 5, 6, S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ (all) of Section 5 and Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 6, T21N-R60E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) , M.C.A.

Docket 208-2008

APPLICANT: NEWFIELD ROCKY MOUNTAINS – RICHLAND COUNTY, MONTANA

Upon the application of **Newfield Rocky Mountains** to pool all interests in the permanent spacing unit consisting of Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 4, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and

to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) , M.C.A.

Docket 209-2008

APPLICANT: SAGA PETROLEUM CORP. – CARBON COUNTY, MONTANA

Upon the application of **Saga Petroleum Corp.** to amend Board Order 135-2008 to permit the drilling a Frontier Formation gas well (the Schleiderer #6-10R) at a location 1980' FNL and 1980' FWL of Section 10, T7S-R21E, Carbon County, Montana, with a 350-foot topographic tolerance in any direction except north, and a 75-foot topographic tolerance to the north. Applicant requests placement on the Default Docket.

Docket 210-2008

APPLICANT: SANDS OIL COMPANY – TETON COUNTY, MONTANA

Upon the application of **Sands Oil Company** to convert the Hanson #2 well (API #25-099-21226) located in the SENESE of Section 19, T27N-R4W, Teton County, Montana, (Pondera Field) to a Class II injection well in the Madison Formation. Staff notes this application is eligible for placement on the Default Docket.

Docket 211-2008

APPLICANT: BIG SNOWY RESOURCES, LP - YELLOWSTONE COUNTY, MONTANA

Upon the application of **Big Snowy Resources, LP** to create a field for production of natural gas from all zones and formations comprised of the SW $\frac{1}{4}$ of Section 5, the S $\frac{1}{2}$ of Section 6, the E $\frac{1}{2}$ of Section 7 and the W $\frac{1}{2}$ of Section 8, T3S-R25E, Yellowstone County, Montana; to establish 40-acre permanent spacing units with 320-foot setbacks within said field; and to authorize the commingling of gas produced from different zones and formations in the wellbore.

Docket 212-2008

APPLICANT: J. BURNS BROWN OPERATING COMPANY - HILL COUNTY, MONTANA

Upon the application of **J. Burns Brown Operating Company** to create a temporary spacing unit for the Eagle Formation comprised of the SW $\frac{1}{4}$ of Section 28, the SE $\frac{1}{4}$ of Section 29, the NE $\frac{1}{4}$ of Section 32 and the NW $\frac{1}{4}$ of Section 33, T34N-R14E, Hill County, Montana, to drill an Eagle Formation test well anywhere within said temporary spacing unit but not closer than 990 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 213-2008

APPLICANT: J. BURNS BROWN OPERATING COMPANY - HILL COUNTY, MONTANA

Upon the application of **J. Burns Brown Operating Company** to create a 640-acre temporary spacing unit comprised of the SW $\frac{1}{4}$ of Section 29, the SE $\frac{1}{4}$ of Section 30, the NE $\frac{1}{4}$ of Section 31 and the NW $\frac{1}{4}$ of Section 32, T34N-R14E, Hill County, Montana, to drill a Niobrara Formation test well in the NE $\frac{1}{4}$ of said Section 31 at a location 700' FNL and 630' FEL with a 75-foot topographic tolerance as an exception to A.R.M. 36.22.702 and Board Order 344-2003. Applicant requests placement on the Default Docket.

Docket 214-2008

APPLICANT: J. BURNS BROWN OPERATING COMPANY - HILL COUNTY, MONTANA

Upon the application of **J. Burns Brown Operating Company** to create a temporary spacing unit comprised of the S $\frac{1}{2}$ of Section 13, T34N-R14E, Hill County, Montana, to drill two Eagle Formation test wells in said Section 13 with the wells to be located anywhere within said temporary spacing unit but not closer than 660 feet to the exterior boundaries thereof, as an exception to A.R.M. 36.22.702 and Board Order 32-2006. Applicant requests placement on the Default Docket.

Docket 215-2008

APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA

Upon the application of **J. Burns Brown Operating Company** to amend Board Order 24-2004 to create a 320-acre Eagle Formation temporary spacing comprised of the SE $\frac{1}{4}$ of Section 10 and the NE $\frac{1}{4}$ of Section 15, T35N-R18E, Blaine County, Montana, to drill an Eagle Formation gas well anywhere within said temporary spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 216-2008

APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA

Upon the application of **J. Burns Brown Operating Company** to create a 320-acre permanent spacing unit for the Eagle Formation comprised of the S $\frac{1}{2}$ S $\frac{1}{2}$ of Section 8 and the N $\frac{1}{2}$ N $\frac{1}{2}$ of Section 17, T35N-R18E, Blaine County, Montana, and to designate applicant's Hansel 8-35-18B well as the authorized well for said spacing unit.

Docket 217-2008

APPLICANT: J. BURNS BROWN OPERATING COMPANY - BLAINE COUNTY, MONTANA

Upon the application of **J. Burns Brown Operating Company** to amend Board Order 200-2006 to allow the drilling of an additional Eagle Formation gas well in the temporary spacing unit comprised of the S $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 18 and the N $\frac{1}{2}$ NE $\frac{1}{4}$ of Section 19, T34N-R19E, Blaine County, Montana, said well to be drilled anywhere within said temporary spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 218-2008

APPLICANT: J. BURNS BROWN OPERATING COMPANY - BLAINE COUNTY, MONTANA

Upon the application of **J. Burns Brown Operating Company** to drill an additional Eagle Formation gas test well in Section 13, T34N-R18E, Blaine County, Montana, at a location not less than 990 feet from the exterior boundaries of said Section 13 as an exception to Board Orders 151-2001 and 216-2003 and A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 219-2008

APPLICANT: J. BURNS BROWN OPERATING COMPANY - HILL COUNTY, MONTANA

Upon the application of **J. Burns Brown Operating Company** to drill an additional Eagle Formation gas test well in Section 30, T35N-R15E, Hill County, Montana, at a location not less than 990 feet from the exterior boundaries of said Section 30 as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 220-2008

APPLICANT: J. BURNS BROWN OPERATING COMPANY - HILL COUNTY, MONTANA

Upon the application of **J. Burns Brown Operating Company** to drill an additional Eagle Formation gas test well in Section 7, T32N-R15E, Hill County, Montana, as an increased density well as an exception to the Tiger Ridge Field rules. Applicant requests placement on the Default Docket.

Docket 221-2008

APPLICANT: SOLOMON EXPLORATION, INC. – HILL COUNTY, MONTANA

Upon the application of **Solomon Exploration, Inc.** to drill an additional Eagle Sand Formation gas well in the spacing unit comprised of Section 31, T31N-R17E, Hill County, Montana, at a location 300' FNL and 1300' FWL of said Section 31 with a 75-foot tolerance in any direction for topographic reasons. (Tiger Ridge Field)

Docket 415-2007
Continued from December 2007

APPLICANT: NEWFIELD ROCKY MOUNTAINS – RICHLAND COUNTY, MONTANA

Upon the application of **Newfield Rocky Mountains** to pool all interests in the permanent spacing unit comprised of all of Sections 35 and 36, T23N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket 418-2007
Continued from December 2007

APPLICANT: SINCLAIR OIL & GAS COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Sinclair Oil & Gas Company** to drill an additional horizontal Bakken Formation well in the temporary spacing unit comprised of all of Sections 15 and 22, T27N-R53E, Richland County, Montana, said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket, with automatic continuance if a protest or request to hear is received.

Docket 419-2007
Continued from December 2007

APPLICANT: SINCLAIR OIL & GAS COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Sinclair Oil & Gas Company** to drill an additional horizontal Bakken Formation well in the temporary spacing unit comprised of all of Sections 23 and 26, T27N-R53E, Richland County, Montana, said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket, with automatic continuance if a protest or request to hear is received.

Docket 27-2008
Continued from January 2008

APPLICANT: MISSOURI BASIN WELL SERVICE, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Missouri Basin Well Service, Inc.** to designate Lots 1, 2, 3, 4 (all) of Section 4 and all of Section 9, T24N-R59E, Richland County, Montana, as a permanent spacing unit for the Bakken Formation and to designate applicant's Delores 1-4H well as the authorized well for said spacing unit.

Docket 28-2008
Continued from January 2008

APPLICANT: MISSOURI BASIN WELL SERVICE, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Missouri Basin Well Service, Inc.** to drill an additional horizontal Bakken Formation well in the spacing unit comprised of Lots 1, 2, 3, 4 (all) of Section 4 and all of Section 9, T24N-R59E, Richland County, Montana, with such lateral to be located no closer than 660 feet to the exterior boundaries of said spacing unit.

Docket 52-2008
Continued from March 2008

APPLICANT: NEWFIELD ROCKY MOUNTAINS – RICHLAND COUNTY, MONTANA

Upon the application of **Newfield Rocky Mountains** to establish a field and permanent spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 4, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 116-2008
Imposition of Non-Consent Penalties Continued from March 2008

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 2 and 11, T24N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Peanut East – Hines #11-14-H well.

BOARD OF OIL AND GAS CONSERVATION

Terri H. Perrigo
Executive Secretary